



e-ISSN: 2278-8875  
p-ISSN: 2320-3765

# International Journal of Advanced Research

in Electrical, Electronics and Instrumentation Engineering

Volume 10, Issue 8, August 2021

**ISSN** INTERNATIONAL  
STANDARD  
SERIAL  
NUMBER  
INDIA

**Impact Factor: 7.282**

9940 572 462

6381 907 438

ijareeie@gmail.com

www.ijareeie.com



# Automatic Control Generation in Two Area Power System

Ali Dhaw Aljadi

Department of Electrical Engineering, Faculty of Technical Sciences, Ben Walid, Libya

**ABSTRACT:** This research project presents decentralized control scheme for Load Frequency Control in a multi-area Power System by appreciating the performance of the methods in a single area power system. A number of modern control techniques are adopted to implement a reliable stabilizing controller. A serious attempt has been undertaken aiming at investigating the load frequency control problem in a power system consisting of two power generation unit and multiple variable load units. The robustness and reliability of the various control schemes is examined through simulations.

**KEYWORDS:** Load Frequency Control, Automatic Generation Control (AGC), PID Controller, Matlab Simulink.

## 1. INTRODUCTION

For large scale power systems which consists of inter-connected control areas, load frequency then it is important to keep the frequency and inter area tie power near to the scheduled values. The input mechanical power is used to control the frequency of the generators and the change in the frequency and tie-line power are sensed, which is a measure of the change in rotor angle. A well designed power system should be able to provide the acceptable levels of power quality by keeping the frequency and voltage magnitude within tolerable limits.

Changes in the power system load affects mainly the system frequency, while the reactive power is less sensitive to changes in frequency and is mainly dependent on fluctuations of voltage magnitude. So the control of the real and reactive power in the power system is dealt separately. The load frequency control mainly deals with the control of the system frequency and real power whereas the automatic Voltage regulator loop regulates the changes in the reactive power and voltage magnitude. Load frequency control is the basis of many advanced concepts of the large scale control of the power system.

## II. LOAD FREQUENCY CONTROL AND MATHEMATICAL MODELLING OF VARIOUS COMPONENTS

If the system is connected to a number of different loads in a power system then the system frequency and speed change with the governor characteristics as the load changes. If it is not required to keep the frequency constant in a system then the operator is not required to change the setting of the generator. But if constant frequency is required the operator can adjust the speed of the turbine by changing the governor characteristic as and when required. If a change in load is taken care by two generating stations running at parallel then the complexity of the system increases. The possibility of sharing the load by two machines is as follow:

- Suppose there are two generating stations that are connected to each other by tie line. If the change in load is either at A or at B and the generation of A is alone asked to regulate so as to have constant frequency then this kind of regulation is called **Flat Frequency Regulation**.
- The other possibility of sharing the load the load is that both A and B would regulate their generations to maintain the constant frequency. This is called **parallel frequency regulation**.
- The third possibility is that the change in the frequency of a particular area is taken care of by the generator of that area thereby the tie-line loading remains the same. This method is known as **flat tie-line loading control**.
- In **Selective Frequency control** each system in a group is takes care of the load changes on its own system and does not aid the other systems un the group for changes outside its own limits.



- In **Tie-line Load-bias control** all the power systems in the interconnection aid in regulating frequency regardless of where the frequency change originates. The equipment consists of a master load frequency controller and a tie line recorder measuring the power input on the tie as for the selective frequency control.

The error signal i.e.  $\Delta f$  and  $\Delta P_{tie}$  are amplified, mixed and transformed to real power command signal  $\Delta P_V$  which is sent to the prime mover to call for an increase in the torque. The prime mover shall bring about a change in the generator output by an amount  $\Delta P_G$  which will change the values of  $\Delta f$  and  $\Delta P_{tie}$  within the specified tolerance.

The first step to the analysis of the control system is the mathematical modeling of the system's various components and control system techniques.

A. *Mathematical Modelling of Generator*

Applying the swing equation of a synchronous machine to small perturbation, we have:

$$\frac{2H}{\omega} \frac{d^2 \Delta \delta}{dt^2} = \Delta P_m - \Delta P_e$$

Or in terms of small deviation in speed

$$\frac{d \Delta \frac{\omega}{\omega_s}}{dt} = \frac{1}{2H} \Delta P_m - \Delta P_e$$

Taking Laplace Transform, we obtain:

$$\Delta \Omega(s) = \frac{1}{2Hs} [\Delta P_m(s) - \Delta P_e(s)] \tag{1}$$

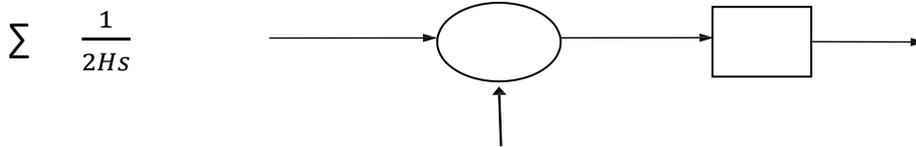


Fig.1. Mathematical modelling block diagram for generator

B. *Mathematical Modelling of Load*

The load on the power system consists of a variety of electrical drives. The equipment's used for lighting purposes are basically resistive in nature and the rotating devices are basically a composite of the resistive and inductive components. The speed-load characteristic of the composite load is given by:

$$\Delta P_e = \Delta P_L - D \Delta \omega \tag{2}$$

Where  $\Delta P_L$  is the non-frequency- sensitive load change,

$\Delta \omega$  is the frequency sensitive load change.

D is expressed as percent change in load by percent change in frequency.

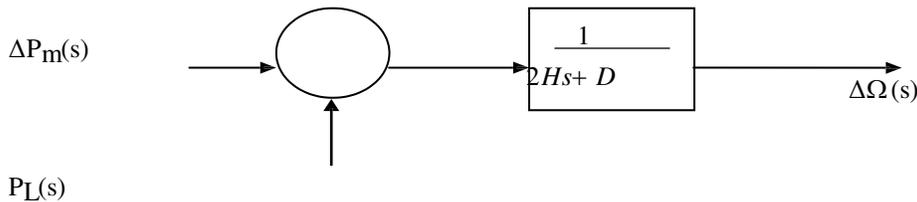


Fig.2. Mathematical modelling Block Diagram for Load



C. *Mathematical Modelling of Load*

The source of power generation is commonly known as the prime mover. It may be hydraulic turbines at waterfalls, steam turbines whose energy comes from burning of the coal, gas and other fuels. The model for the turbine relates the changes in mechanical power output  $\Delta P_m$  to the changes in the steam valve position  $\Delta P_V$ .

$$G_T = \frac{\Delta P_m(s)}{\Delta P_V(s)} = \frac{1}{1 + \tau_T s} \tag{3}$$

Where  $\tau_T$  the turbine constant is, in the range of 0.2 to 2.0 seconds.

D. *Mathematical Modelling of Governor*

When the electrical load is suddenly increased then the electrical power exceeds the mechanical power input. As a result of this the deficiency of power in the load side is extracted from the rotating energy of the turbine. Due to this reason the kinetic energy of the turbine i.e. the energy stored in the machine is reduced and the governor sends a signal to supply more volumes of water or steam or gas to increase the speed of the prime-mover so as to compensate speed deficiency.

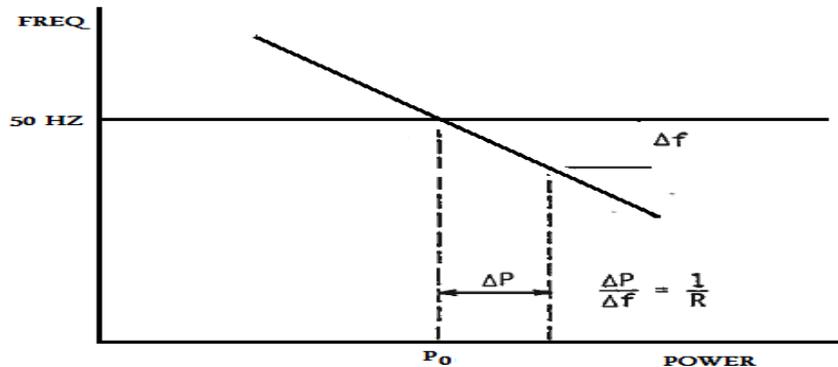


Fig.3. Graphical Representation of speed regulation by governor

The slope of the curve represents speed regulation  $R$ . Governors typically have a speed regulation of 5-6 % from no load to full load.

$$\Delta P_g = \Delta P_{ref} - \frac{1}{R} \Delta f \tag{4}$$

Or in s- domain

$$\Delta P_g(s) = \Delta P_{ref} - \frac{1}{R} \Delta \Omega(s) \tag{5}$$

The command  $\Delta P_g$  is transformed through hydraulic amplifier to the steam valve position command  $\Delta P_V$ . We assume a linear relationship and consider simple time constant  $\tau_g$  we have the following s-domain relation:

$$\Delta P_V(s) = \frac{1}{1 + \tau_g s} \Delta P_g(s) \tag{6}$$

Combining all the block diagrams from earlier block diagrams for a single are system we get the following:

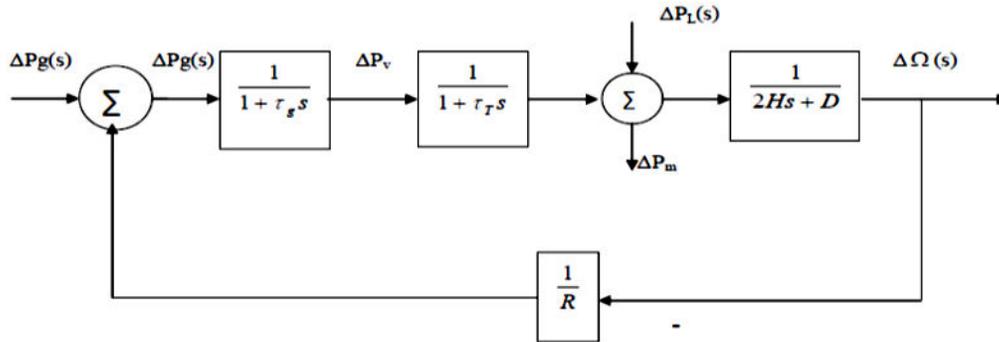


Fig.4. Mathematical Modelling of Block Diagram of single system consisting of Generator, Load, Prime Mover and Governor.

E. Automatic Generation Control

If the load on the system is increased suddenly then the turbine speed drops before the governor can adjust the input of the steam to the new load. As the change in the value of speed diminishes the error signal becomes smaller and the position of the governor and not of the fly balls get closer to the point required to maintain the constant speed. One way to restore the speed or frequency to its nominal value is to add an integrator on the way. The integrator will unit shall monitor the average error over a period of time and will overcome the offset. Thus as the load of the system changes continuously the generation is adjusted automatically to restore the frequency to the nominal value. This scheme is known as automatic generation control. In an interconnected system consisting of several pools, the role of the AGC is to divide the load among the system, stations and generators so as to achieve maximum economy and reasonably uniform frequency.

F. AGC IN A SINGLE AREA

With the primary LFC loop a change in the system load will result in a steady state frequency deviation, depending on the governor speed regulation. In order to reduce the frequency deviation to zero we must provide a reset action by introducing an integral controller to act on the load reference setting to change the speed set point. The integral controller increases the system type by 1 which force the final frequency deviation to zero. The integral controller gain must be adjusted for a satisfactory transient response.

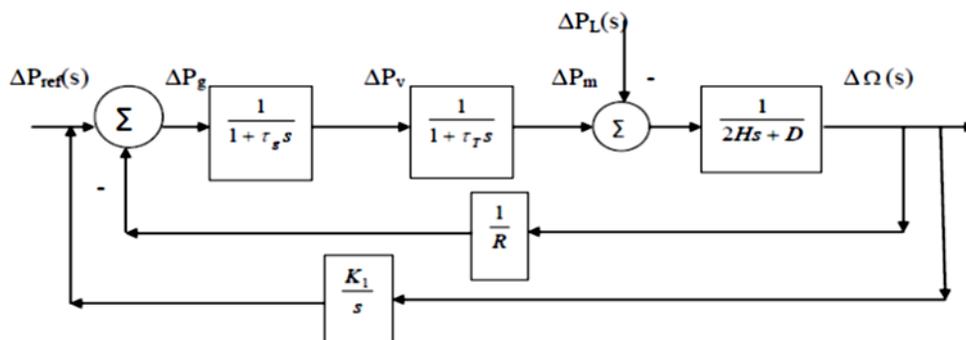


Fig.5. Mathematical modeling of AGC for an isolated power system.

The closed loop transfer function of the control system is given by:

$$\frac{\Delta\Omega(s)}{-\Delta P_L(s)} = \frac{s(1 + \tau_g s)(1 + \tau_T s)}{s(2Hs + D)(1 + \tau_g s)(1 + \tau_T s) + K_1 + s/R}$$



**G. AGC IN THE MULTIAREA SYSTEM:**

In many cases a group of generators are closely coupled internally and swing in unison. Furthermore, the generator turbines tend to have the same response characteristics. Such a group of generators are said to be coherent. The it is possible to let the LFC loop represent the whole system and the group is called the control group. For a two area system, during normal operation the real power transferred over the tie line is given by:

$$P_{12} = \frac{|E_1||E_2|}{X_{12}} \sin \delta_{12}$$

For a small deviation in the tie-line flow

$$\Delta P_{12} = \left. \frac{dp_{12}}{d\delta_{12}} \right|_{\delta_{12}} \Delta \delta_{12} = P_s \Delta \delta_{12}$$

The tie-line power deviation then takes on the form

$$\Delta P_{12} = P_s (\Delta \delta_1 - \Delta \delta_2)$$

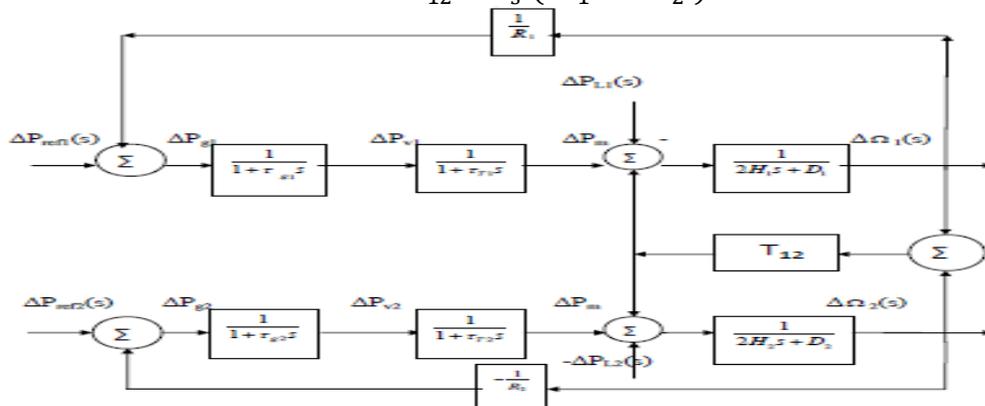


Fig.6.Two area system with primary loop LFC

Modern Control design is especially based on the multivariable state vector system. In this design algorithm we make use of the state variable parameters that can be obtained from the system. For the systems where all the state variables are not available a state estimator is designed.

**H. Pole Placement Technique:**

The control is achieved by feedback the state variables through a regulator with constant gains. Consider the system in the state variable form:

$$X(t)=Ax(t)+Bu(t) \tag{7}$$

$$Y(t)=Cx(t) \tag{8}$$

The pole placement design allows all the roots of the system characteristic equation to be placed in desired location, which eventually results in a regulator with constant gain vector K.

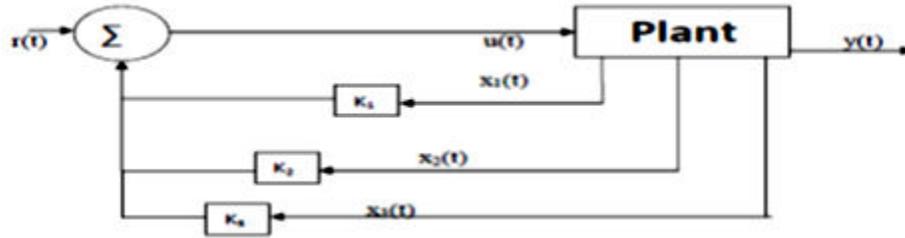


Fig.7.Control Design via Pole Placement

$$U(t) = -Kx(t) \quad (9)$$

Where K is a 1×n vector of constant feedback gains. The control system input r(t) is assumed to be zero. The purpose of the method is to reduce all the values of the state variables to be zero when the states have been perturbed. Substituting equation 9 in equation 7 the compensated system state variable representation becomes

$$\dot{X}(t) = (A - BK) X(t) = AfX(t)$$

The compensated system characteristic equation is  $|sI - A + BK| = 0$

The function  $[K, Af] = \text{placepol}(A, B, C, p)$  is developed for the pole placement design. The matrices A, B, C are the system matrices and p is row matrix containing the desired closed-loop poles. The function returns the gain matrix K and the closed-loop matrix Af. For a multi input system  $K = \text{place}(A, B, p)$ , which uses a more reliable algorithm.

### III. SIMULATIONS, RESULTS AND DISCUSSIONS

#### 1. Pole Placement Technique for an Isolated Area System:

##### A. Compensated System Response

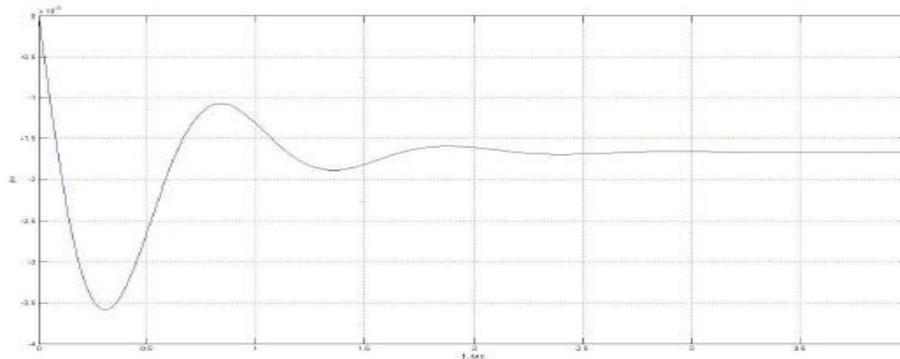


Figure:8 Step response for compensated System002E.



B. Uncompensated system Response

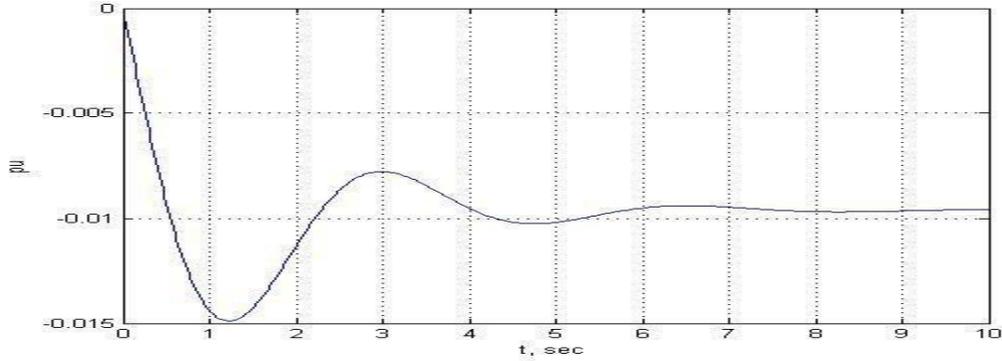


Figure 9: Step response for Uncompensated System

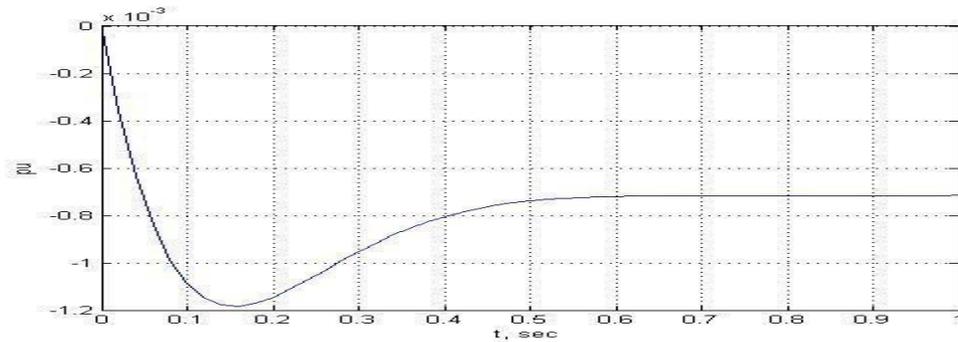


Figure 10: Frequency Deviation Step response for optimal control design of a single area isolated system

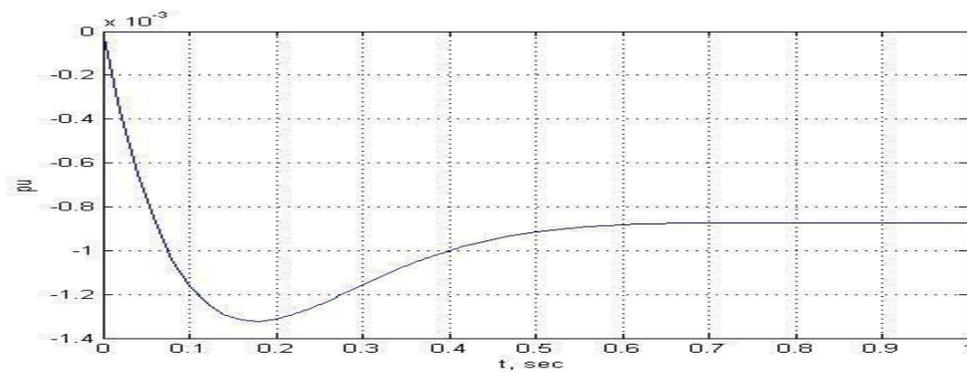


Figure 11: Frequency Deviation Step response for optimal control design of a single area isolated system

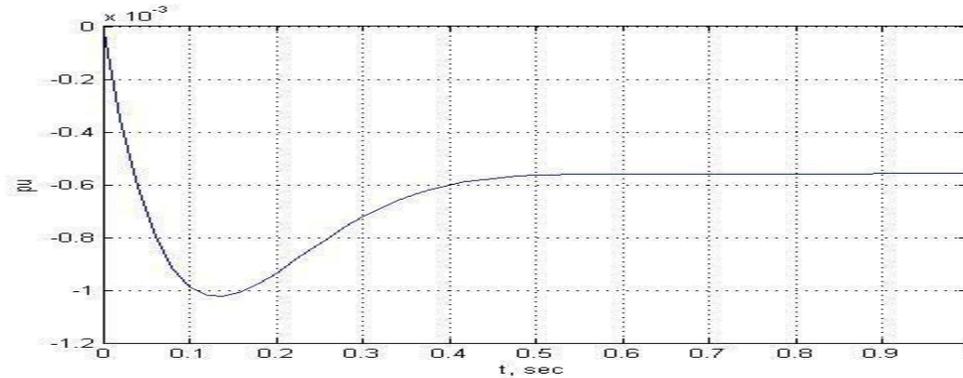


Figure 12: Frequency Deviation Step response for optimal control design of a single area isolated system

From the above simulations it is clear that the set of figures (Figure 8 & 9) which depicts the deviation in frequency of the isolated system has more ripples and its counterpart in Figure 10, 11 and 12 has less ripples. It is clearly obvious from the graphical representation of the step response that the settling time is more uncompensated system than that for a compensated system while using pole placement technique. When we look into the step response in the Optimal Controller design then it's clear that the settling time is less. The system reaches equilibrium faster than that for the controllers using pole placement design. In general there are two situations where compensation is required. The first case is when the system is unstable. The second case is when the system is stable but the settling time is to reach faster. Hence using pole placement technique is nothing but using the compensation scheme to reduce the settling time of the system. It is clearly shown that the system reached faster to a steady state in compensated system than for an uncompensated system.

2. Optimal Control Design of two area power System

A. Simulation results when 2<sup>nd</sup> area input is changed.

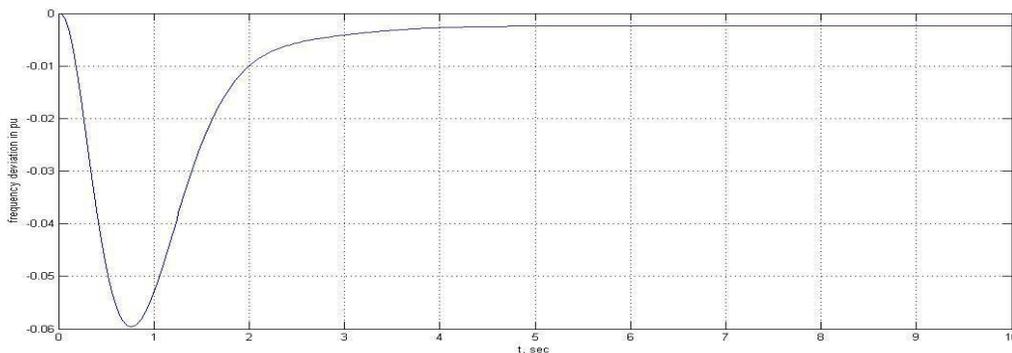


Figure 13: Frequency deviation  $\Delta f_1$ .

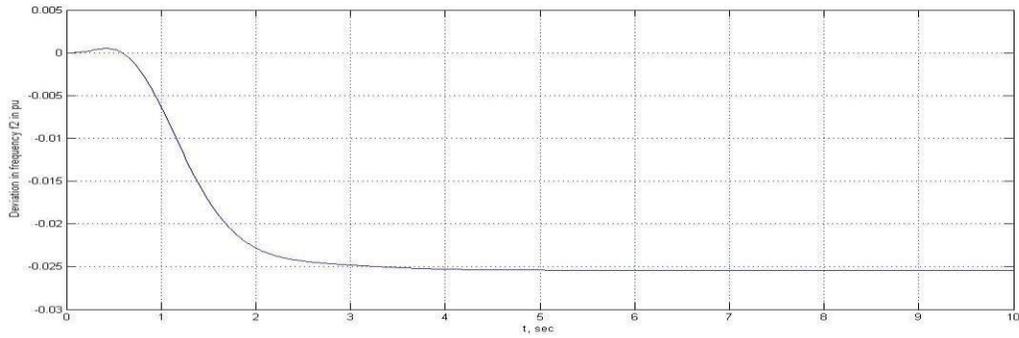


Figure 14: Frequency deviation  $\Delta f_2$

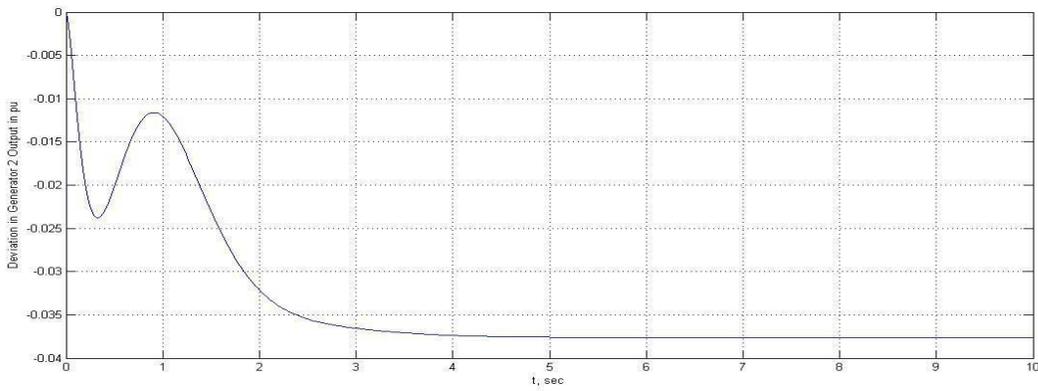


Figure 15: Deviation in Generator 2 Output  $P_{g2}$ .

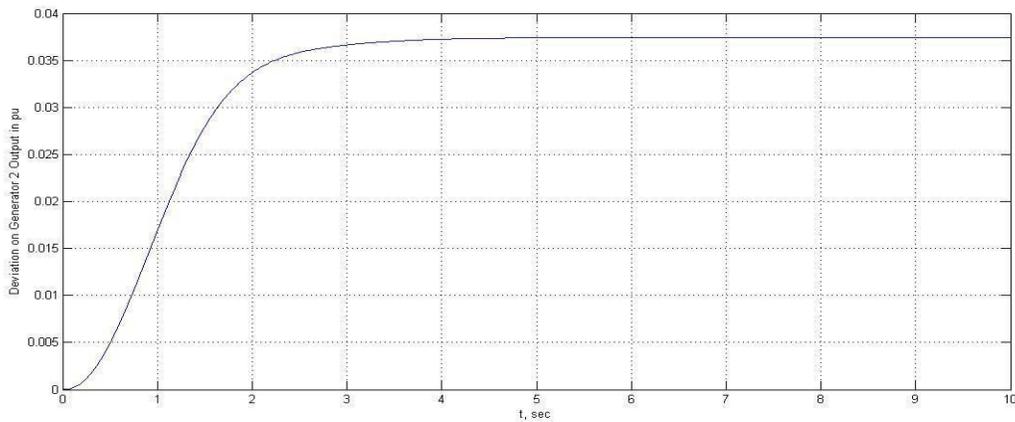


Figure 16: Deviation in Generator 1 Output  $P_{g1}$ .



B. Simulation Results when Input to Areal is varied.

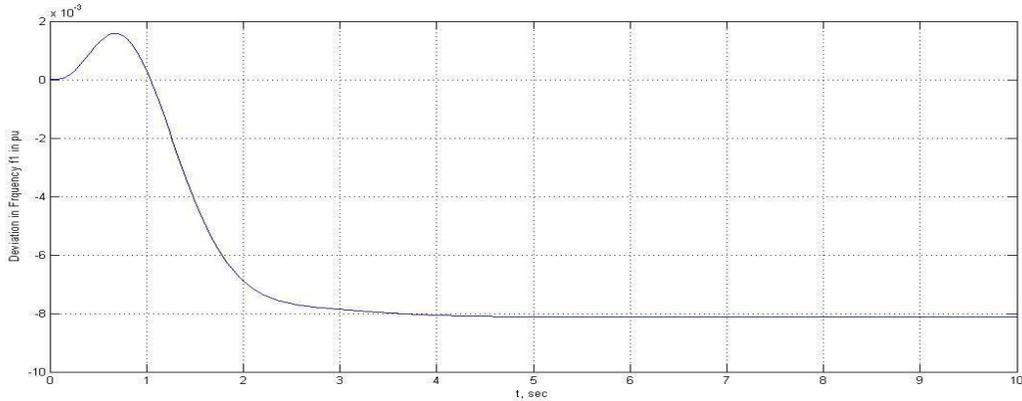


Figure 17: Frequency Deviation  $\Delta f1$

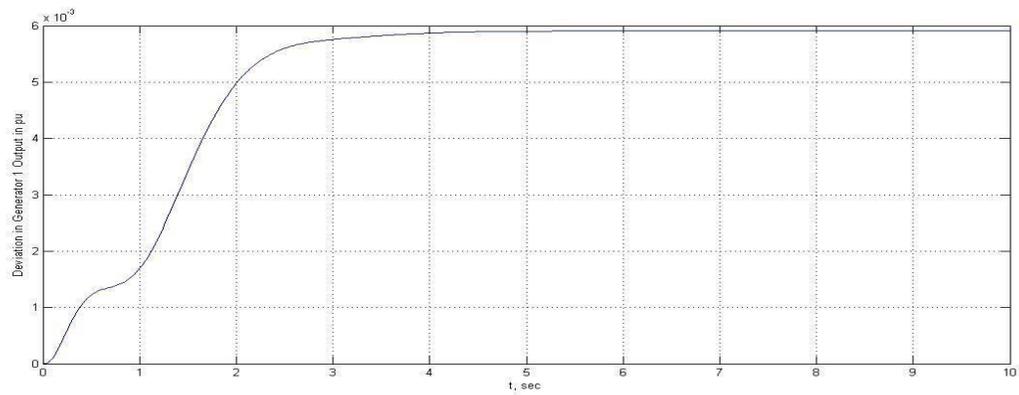


Figure 18: Deviation in Generator 2 Output  $P_{g2}$ .

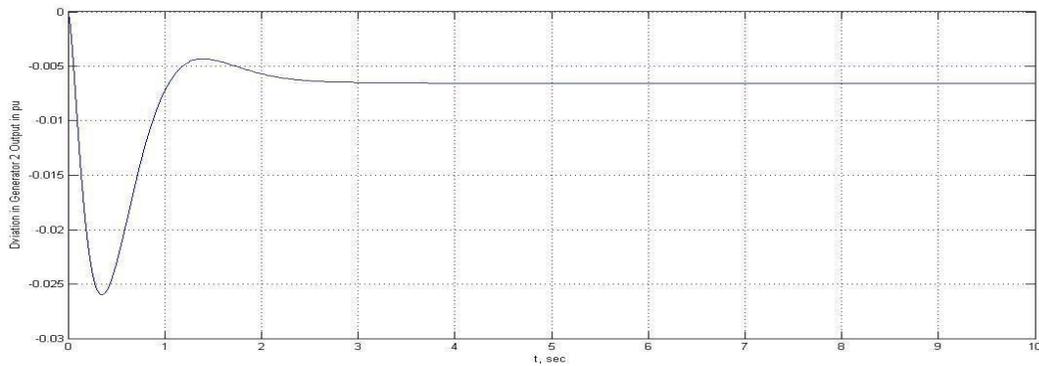
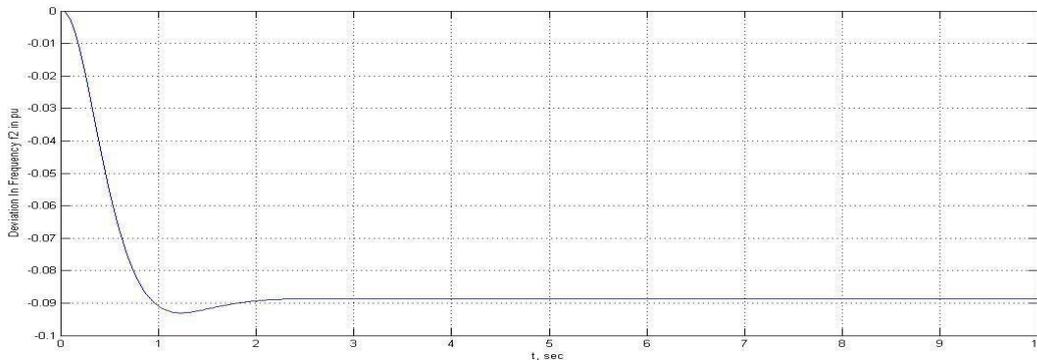


Figure 19: Deviation in Generator 1 Output  $P_{g1}$ .

Figure 20: Frequency deviation  $\Delta f_2$ 

Figures 16, 17, 18, 19 denote the variation the frequencies and power generation of the two area power system when there is a variation in the input parameters of area 1. Similarly the Figures 20, 21, 22, 23 denote the variation of the above quantities when a variation in the input to the area 2 occurs, which clearly suggests that a decentralized control of the load frequency is achievable through Optimal Control Technique. Whenever the speed regulation to the area 2 generation is negative the load demand increases with respect to that of area 1, hence the frequency of area 2 decreases and the generation of power by the generator 2 also decreases.

In order to meet the load demand the generator 1 has to increase generation and since the load has increased slightly with respect to the generation capacity it follows a slight deviation in the system frequency is ought to occur that is evidently shown in the simulations. Similarly when we look into the system in another way by changing the parameters in the input of generator 1 then the load demand increases with respect to the generation. As a result of which the frequency in the 1st area decreases and the generation capacity also decreases. In order to balance the generation and supply the generator in the second area must generate more power but since the load is slightly more than that of the generation capacity the system frequency decreases slightly, which is verified from the above simulation results.

#### IV. CONCLUSION

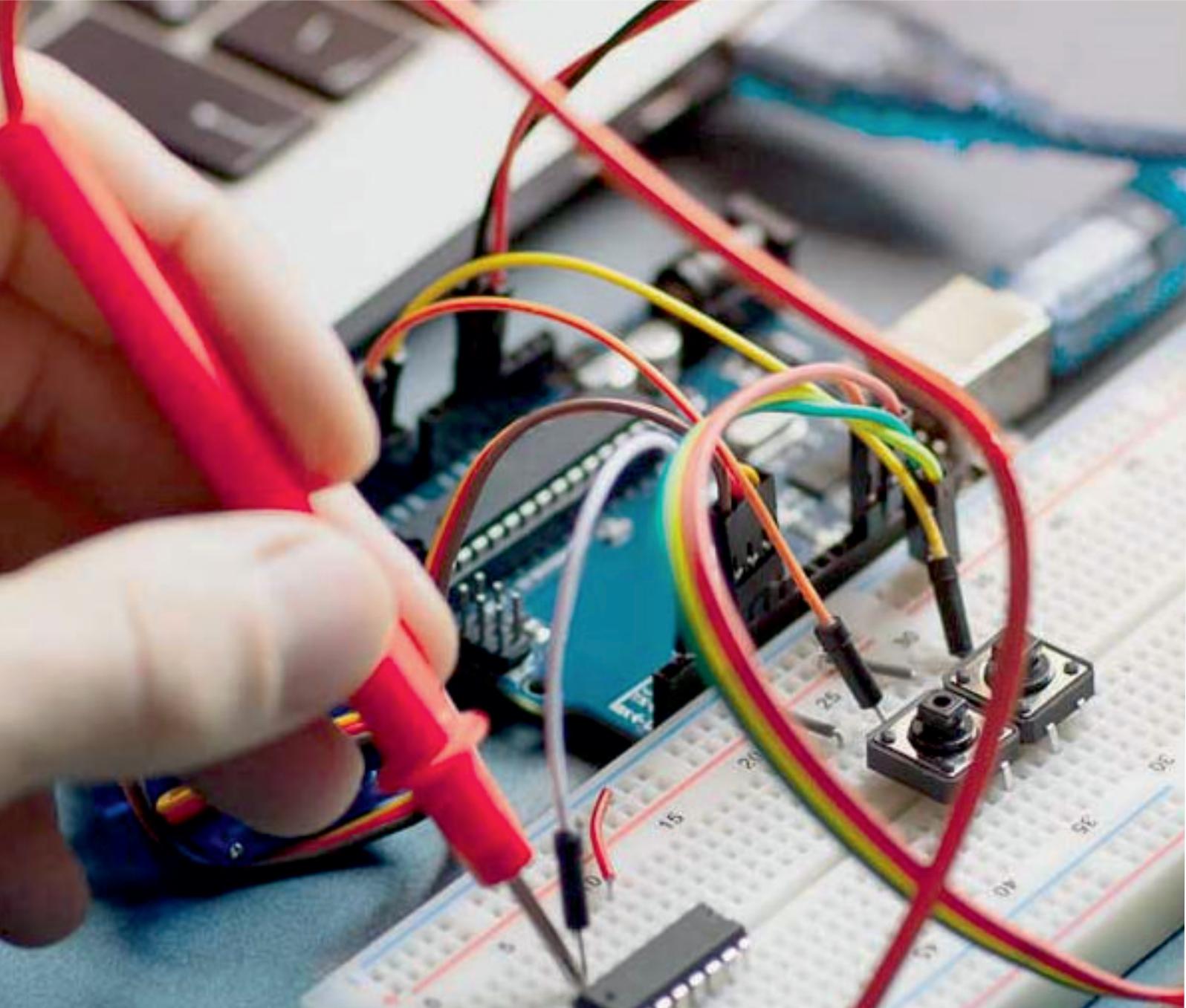
The paper presents a case study of designing a controller that can bear desirable results in a two area power system when the input parameters to the system is changed. Two methods of Load Frequency Control was studied taking an isolated power system into consideration. It was seen that the optimal controller design bore better results and achieved desired reliability under changes in the input parameter. Hence an attempt was made to extend the Optimal Control design to a two area network. The assumptions taken under consideration strictly followed that the system operation was normal throughout and the simulations were obtained without the presence of the integral controllers. Lyapunov stability study revealed that by minimizing the system performance index the optimal controller can be designed that improves the system stability and performance drastically over the pole placement method with extensively depended on trial and error process. In fact there is a huge scope of improvement in this area where the power system study can be extended to a multi-area system that shall ensure stability in closed loop system.

#### REFERENCES

- [1] Muthana T. Alrifai and Mohamed Zribi "Decentralized Controllers for Power System Load Frequency Control" ASCE Journal, Volume (5), Issue (II), June, 2005
- [2] I.J.Nagrath and M.Gopal "Control System Engineering" Fifth Edition, New Age International Publisher, New Delhi.
- [3] C.L.Wadhwa, "Electrical Power system", Sixth Edition, New Age International Publisher, New Delhi
- [4] Sivaramakrishnan, A.Y., Hariharan, M.V. and Srisailam, M. C. "Design of Variable Structure Load Frequency Controller Using Pole Assignment technique", Int. Journal of Control, Vol. 40, No.3, pp.487-498, 1984.
- [5] Hadi Saadat: "Power system analysis" Tata McGraw Hill 2002 Edition, New Delhi.
- [6] K. Zhou, P.P. Khargonekar, Robust stabilizing of linear systems with norm bounded time-varying uncertainty, Syst. Control Letters 10 (1988) 17.
- [7] P.P. Khargonekar, I.R. Petersen, K. Zhou, Robust stabilization of uncertain linear systems: quadratic



- stabilizability and H control theory, IEEE Trans. AC 35 (1990) 356.
- [8] Ray,G.,Prasad ,A.N.,Prasad,G.D.,A new approach to the design of robust load- frequency controller for large scale power systems, Electric Power System Research 51(1999) 13-22.
- [9] E.Tacker,C.Lee,T.Reddoch,T.Tan,P.Julich, Optimal Control of Interconnected Electric Energy System-A new formulation ,Proc. IEEE,109 (1972) 1239.
- [10] M. Aldeen, H.Trinh, Load-Frequency Control of Interconnected Power Systems via constrained feedback control schemes. Computer and Electrical Engineering 20(1994) 71.
- [11]R.E.Kalman, when is a linear control system optimal? Transactions ASME, Ser. D,J. Basic Eng.86(1964)51.
- [12]Malik, O.P.,Kumar, A., and Hope, G.S., “A load frequency control algorithm based on generalized approach”, IEEE Trans. On Power Systems, Vol3, No.2, pp.375-382,1998.
- [13]Murray, R.M., Li, Z. ,Sastry, S.S.,A Mathematical Introduction to Robotic Manipulation.
- [14]Shah, N.N., Kotwal, C.D., The state space modeling of single, two and three area ALFC of Power System using Integral Control and Optimal LQR Control method, IOSR Journal of Engineering, Mar 2012, Vol2 (3), pp:501-510.



**INNO SPACE**  
SJIF Scientific Journal Impact Factor  
**Impact Factor: 7.282**



**ISSN** INTERNATIONAL  
STANDARD  
SERIAL  
NUMBER  
**INDIA**



# International Journal of Advanced Research

**in Electrical, Electronics and Instrumentation Engineering**

 **9940 572 462**  **6381 907 438**  **ijareeie@gmail.com**



[www.ijareeie.com](http://www.ijareeie.com)

Scan to save the contact details